



# FLORIDA DEEPWATER HORIZON RESPONSE WEEKLY UPDATE

October 3, 2012

## Gulf Coast Incident Management Team/Florida Branch

- Gulf Coast Incident Management Team (GCIMT) remains active in New Orleans with the Florida Branch Office located in Mary Esther, FL.
- Supporting the GCIMT is Darryl Boudreau (FDEP), State On-Scene Coordinator (SOSC), and George Henderson (FWC), State Scientific Support Coordinator (SSC). Darryl staffed the GCIMT office this week; George was out of the country until the 2<sup>nd</sup>.
- Representatives from the U.S. Coast Guard (USCG), FDEP and BP are staffing the Florida Branch Office.
- The Florida Branch, is supervising the activities of two Divisions, staffed by BP and their contract personnel with USCG oversight:
  - Division 1 - Western Escambia County (Perdido Key)
  - Division 2 - Eastern Escambia (Pensacola Beach), Santa Rosa, Okaloosa and Walton Counties.

## Florida Activities

- Three Shoreline Cleanup Assessment Technique (SCAT) teams, that include FDEP personnel, continue to conduct scientific assessments of the FL coast on a daily basis. Teams document oil found and provide cleanup recommendations.
- Product continues to be collected, documented and weighed by segment on a daily basis.

Weekly Totals (Lbs)							
Counties	Escambia/ Santa Rosa	Okaloosa	Walton	Bay	Gulf	Franklin	Total
Material Collected	549.80	1.60	0	0	0	0	551.40
Oiled Debris	24.72	0	0	0	0	0	24.72
Total- to date	2,821,901	39,890	15,763	4,019	329	138	2,882,040

\*Material collected totals represent work completed through these dates 9.27.12 - 10.03.12 - Note Santa Rosa, Bay, Gulf, and Franklin Counties are out of active response.

## Florida Activities continued

- The Macondo well oil sheen is still under investigation. BP sent a sonar boat to the site to investigate; the source could not be pinpointed by acoustic means but BP does not believe the oil is coming from a natural seep as no gas was detected. The sheen is thought to likely be from oil in the riser pipe that is leaking out. BP will be discussing the sampling data collected with USCG MSU Morgan City to determine the plan ahead.
- A pre-augering meeting was held at the Branch office on October 1<sup>st</sup>. In attendance were representatives from BP, SCAT-Polaris, the National Park Service (NPS), Danos and the State. BP and SCAT presented an augering plan that targets 14 sites in Gulf Islands National Seashore (GUIS), Ft. Pickens and Perdido Key where there may be buried oil that exceeds SCCP subsurface endpoint criteria, based off 2010 SCAT subsurface data. If subsurface criteria is found to exceed endpoints a recommendation for removal would be drafted for the Parks approval. The plan is being vetted through the NPS for concurrence. While the plan is being vetted, the NPS gave SCAT approval to assess the sites to determine what kind of augering would be needed, manual or mechanical.
- The GUIS, Fort Pickens operational 'sweep plan' was completed on October 3<sup>rd</sup>.
- A SAP meeting with the FOSC and SOSC was held on October 1<sup>st</sup>. The outcome of the meetings resulted in the FOSC advancing segment FLES1-080 to a MON (1) and segments FLES1-078 and FLES1-079 to a SIR (2) instead of returning to Operations. Segments FLOK2-032, 033 and 034 will remain with operations and will be revisited following the next OPS P&M visit.
- The State approved the following document(s)/plan(s):
  - Shoreline Inspection Report (SIR-(2)) - for segments FLES1-045 and FLES2-035. These segments met shoreline cleanup criteria and will be removed from the response.